



CORROSION INHIBITORS
WEBINAR

April 2025



SPEAKER



John Clements

With a strong background in Chemistry, including a Ph.D. from the University of Texas at Austin, he has built a distinguished career in research and development within the chemical industry. With experience at companies like Huntsman and in academia, he has specialized in applied chemistry and innovation. Since 2014, he has been working as a Senior Research Chemist at Indorama Ventures, contributing his expertise to the advancement of the industry.

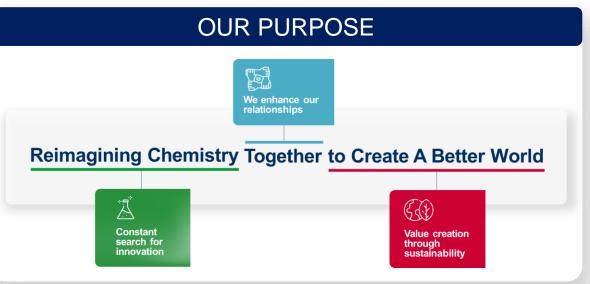




INDOVINYA







OUR MARKETS



ENERGY & RESOURCES



OILFIELD TECHNOLOGY



FUELS & LUBRICANTS



GAS **TREATING**



MINING



BIOFUEL



WATER TREATMENT



† HOME CARE



PERSONAL CARE



CROP SOLUTIONS



COATINGS



NUTRITION & HEALTH



INDUSTRIAL APPLICATIONS

INDOVINYA TODAY





#2 Global Ethoxylation Company

10 Countries

18 Industrial Units

07 Research Centers

~3.900 Employees

~2,500 Products in the portfolio









TYPES OF CORROSION

SOUR (H₂S)

Origin: Sulfate-reducing bacteria



SWEET (CO₂)

Origin: CO₂ in reservoir or injected



OXYGEN (O₂)

Origin: O₂ dissolved in water



TYPES OF CORROSION INHIBITION



PASSIVATING
Not used in O&G, work
best in low-salinity



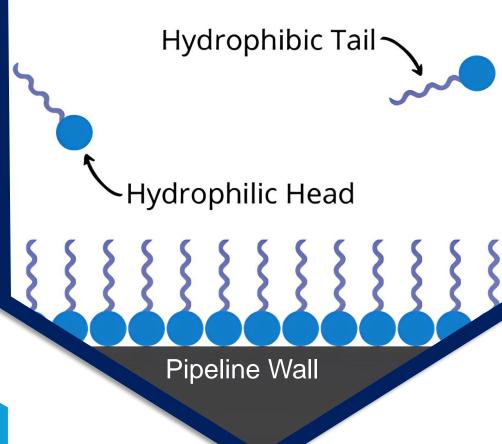
CATHODICNot used in production



VAPOR PHASE
Organic compounds, most
used in wet gas lines



FILM FORMING
Prevention of chloride,
CO₂ and H₂S



CHEMISTRIES FEATURES

FEATURE	PRIMARY (Prevent or mitigate corrosion of metal surfaces in contact with corrosive environments.)		SECONDARY (Used in conjunction with primary inhibitors to enhance overall corrosion protection.)			
	IMIDAZOLINES	QUATERNARY AMMONIUM	SULFONATES	ALKOXYLATED AMINES	PHOSPHATES	
Corrosion Type	All	CO ₂	CO ₂	CO ₂	CO ₂ &O ₂	
Film	Concise	Concise	Weak	Weak	Concise	
Mechanism	Film Forming	Film Forming	High-Intensifier	High-Intensifier	Film Forming	
T (°C)	High	High	Low to Medium	High	Medium	
Shear	Medium	High	High	High	Medium	
Brine Tollerence	Medium	High	Low	High	Medium	
Cost	Medium	High	Low	Medium	Low	



Corrosion Inhibitors



Secondary

ULTROIL® CI 1000 Series

Alkoxylated Coconut Amines

ULTROIL® CI 2000 Series

Ethoxylated Fatty Amine

ULTROIL® CI 3000 Series

Ethoxylated Fatty Amine

ULTROIL® CI 5000 Series

Phosphate Esters

Primary

SUPERFONIC® OFC Line

Alkoxylated Polyamine

Asset Integrity Chemicals







PERFORMANCE EVALUATION – BUBBLE CELL TEST

C1018 CARBON **STEEL SAMPLE**

Metal sample is subjected to corrosion.



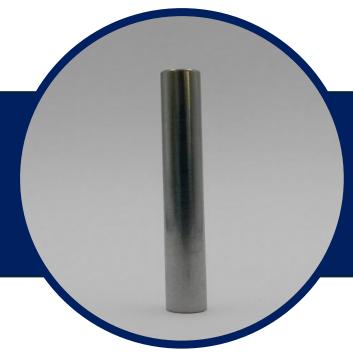
REACTION CHAMBER WITH BUBBLER

Bubbler introduces CO₂ into the liquid, accelerating the corrosion process.

MONITORING SYSTEM

Control system with a computer, which is used to monitor and record data during corrosion testing.









PURE PRODUCTS



^a 50% of Inhibitor and 50% Solvent; 25 °C

S = Soluble; P = Partially Soluble; I = Insoluble

DDODUCT	SOLUBILITYa				
PRODUCT	Water	Ethanol	MEG	N-Hexane	Kerosene
SURFONIC® OFC 100	I	S	S	S	S
SURFONIC® OFC 103	I	S	S	S	S
ULTROIL® CI 1020	Р	S	S	S	S
ULTROIL® CI 1050	S	S	S	S	S
ULTROIL® CI 2020	I	S	S	S	S
ULTROIL® CI 2050	S	S	S	S	S
ULTROIL® CI 2080	S	S	S	S	S
ULTROIL® CI 2100	S	S	S	S	S
ULTROIL® CI 2120	S	S	S	S	S
ULTROIL® CI 2150	S	S	S	I	I
ULTROIL® CI 2200	S	S	S	S	S
ULTROIL® CI 3050	S	S	S	S	S
ULTROIL® CI 3055	I	S	I	S	S
ULTROIL® CI 3100	S	S	S	I	I
ULTROIL® CI 3150	S	S	S	I	I
ULTROIL® CI 5040	I	S	S	S	S
ULTROIL® CI 5095	Р	S	I	Р	Р

FINAL FORMULATION

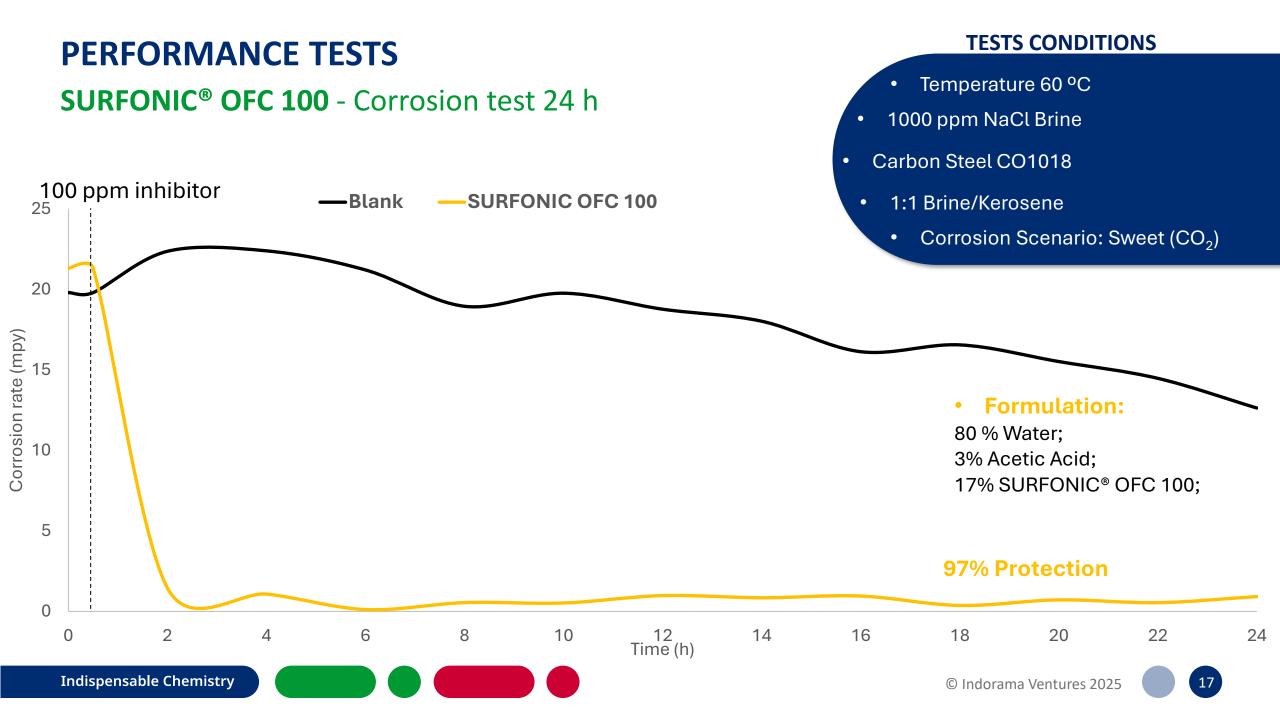
80% Water; 3% Acetic Acid; 12% SURFONIC OFC 100; 4% ULTROIL CI;

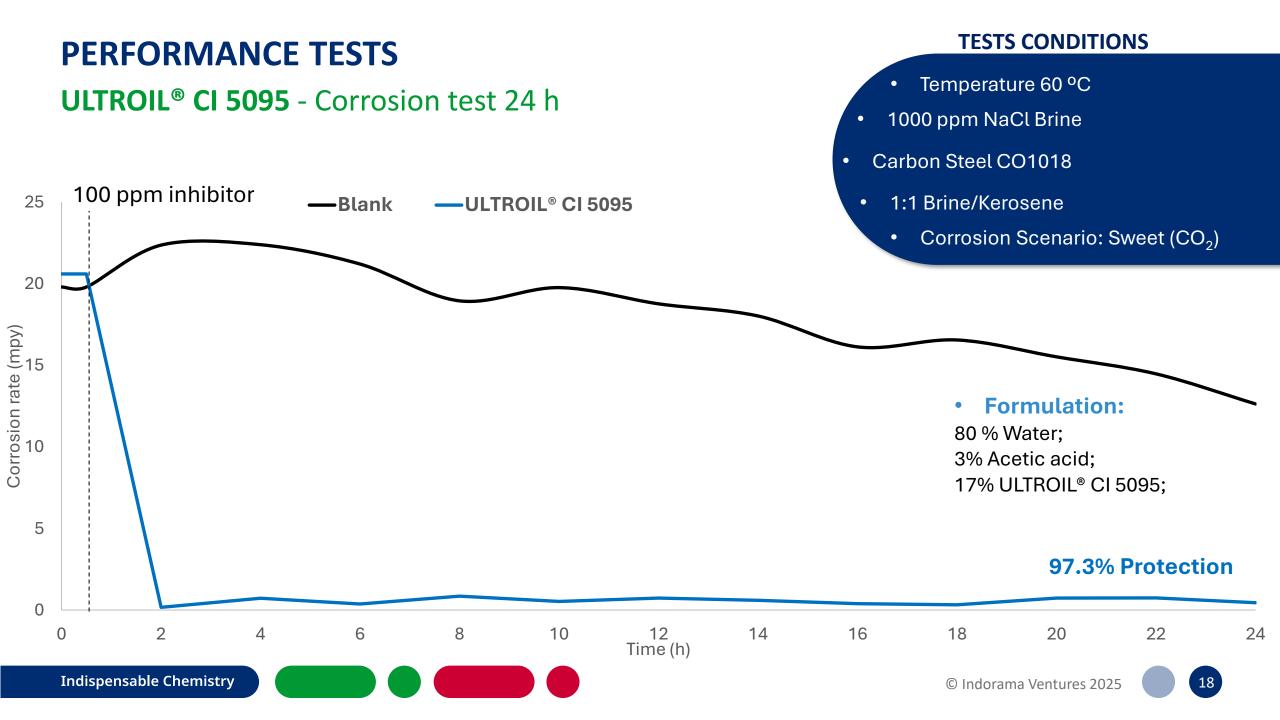


^a 50% of Inhibitor and 50% Solvent; 25 °C

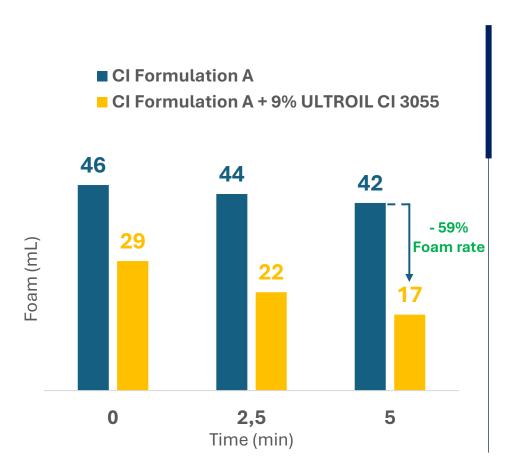
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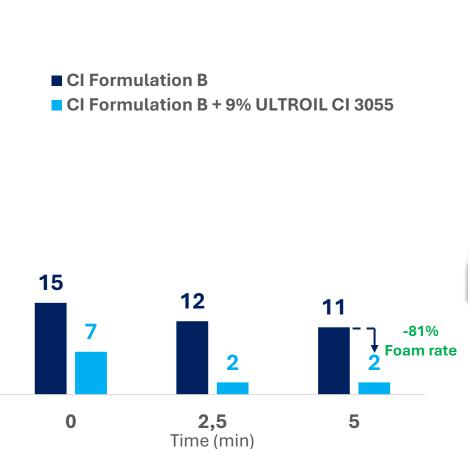
PROPUCT	SOLUBILITY ^a				
PRODUCT	Water	Ethanol	MEG	N-Hexane	Kerosene
SURFONIC® OFC 100	-	-	-	-	-
SURFONIC® OFC 103	-	-	-	-	-
ULTROIL® CI 1020	Р	S	1	Р	S
ULTROIL® CI 1050	Р	S	1	Р	S
ULTROIL® CI 2020	Р	S	1	Р	S
ULTROIL® CI 2050	Р	S	S	S	S
ULTROIL® CI 2080	Р	S	1	Р	S
ULTROIL® CI 2100	Р	S	1	Р	S
ULTROIL® CI 2120	Р	S	1	Р	S
ULTROIL® CI 2150	S	S	1	Р	S
ULTROIL® CI 2200	S	S	1	Р	S
ULTROIL® CI 3050	Р	S	1	Р	S
ULTROIL® CI 3055	Р	S	I	Р	S
ULTROIL® CI 3100	Р	S	T	Р	Р
ULTROIL® CI 3150	S	S	I	Р	Р
ULTROIL® CI 5040	-	-	-	-	-
ULTROIL® CI 5095	-	-	-	-	-





ULTROIL® CI 3055 – Foam test







Primary VS Primary + secondary blended

Products	Corrosion rate (mpy)	Performance (%)
OFC 100	3.32	86,00%
OFC 103	5.93	75,00%
CI 5095	0.27	98,90%
CI 5040	0.12	99,50%

TESTS CONDITIONS

- 100ppm inhibitor
- Tests performed at 60 °C
- Carbon Steel CO1018
 - Corrosion Scenario: Sweet (CO₂)

• Formulation 1:

80 % Water; 3% Acetic Acid; 17% Primary CI • Formulation ²:

80% Water; 3% Acetic Acid; 13% SURFONIC® OFC 100; 4% Secondary CI

Primary VS Primary + secondary blended

Products	Corrosion rate (mp)	y) Performance (%)
OFC 100	3.32	86,00%
OFC 103	5.93	75,00%
CI 5095	0.27	98,90%
CI 5040	0.12	99,50%
CI 2050	3.41	86,00%
CI 2120	3.02	87,20%
CI 2020	1.68	92,90%
CI 2080	1.51	93,60%
CI 1050	1.28	94,60%
CI 3055	0.93	96,10%
CI 2200	0.83	96,50%
CI 3050	0.72	96,90%
CI 2150	0.39	98,40%
CI 3150	0.32	98,60%
CI 2100	0.30	98,70%
CI 1020	0.23	99,00%
CI 3100	0.19	99,20%

TESTS CONDITIONS

- 100ppm inhibitor
- Tests performed at 60 °C
- Carbon Steel CO1018
 - Corrosion Scenario: Sweet (CO₂)

• Formulation 1:

80 % Water; 3% Acetic Acid; 17% Primary CI • Formulation 2:

80% Water; 3% Acetic Acid; 13% SURFONIC® OFC 100; 4% Secondary CI







Thank you

Energy & Resources team